

Public Service Commission of South Carolina Tariff Summary Sheet as of November 2, 2010

SCE&G - Gas

Tariff Service: Rate 33 - Medium General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (http://etariff.psc.sc.gov).

Revision	Date Filed	Effective Date	# of Pages
E2010-313	10/25/10	11/2/10	1
	nce with PSC Order 2010-700. compliance with Order No. 2010-70	SCE&G files this tariff, effective for b 0.	ills rendered on and after the 1st
E2010-261	9/27/10	10/6/10	1
gas factors beginning with the first	billing cycle in October 2010 to refle	In compliance with Order No. 2006-6 ect the recalculated gas cost factors. all/Medium General Service, and \$0.	The new total cost of gas factors
E2010-232	8/23/10	9/1/10	1
gas factors beginning with the first	billing cycle in September 2010 to r	In compliance with Order No. 2006-6 eflect the recalculated gas cost facto n for Small/Medium General Service,	rs. The new total cost of gas
E2010-92	4/23/10	5/5/10	1
gas factors beginning with the first	billing cycle in May 2010 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. The Medium General Service, and \$0.769	e new total cost of gas factors will
E2010-71	3/23/10	4/1/10	1
gas factors beginning with the first	billing cycle in April 2010 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. Th Medium General Service, and \$0.836	e new total cost of gas factors wil
E2009-430	12/30/09	1/4/10	1
of December 17, 2009, SCE&G will recalculated gas cost factors. The n	adjust its cost of gas factors beginni	In compliance with Order No. 2006-6 ng with the first billing cycle in Janua 50.78006 per therm for Residential, \$ eral Service.	ry 2010 to reflect the
E2009-404	11/20/09	12/1/09	1
gas factors beginning with the first	billing cycle in December 2009 to re	In compliance with Order No. 2006-6 effect the recalculated gas cost factor of for Small/Medium General Service,	rs. The new total cost of gas
E2009-381	11/9/09	11/9/09	1
<u>Summary:</u> Filed in accorda November 2009, in compliance wit		r/> SCE&G files this rate, effecti	ve for the first billing cycle in

Revision	Date Filed	Effective Date	# of Pages
E2009-284	9/24/09	10/1/09	1
gas factors beginning with the first	billing cycle in October 2009 to refl	In compliance with Order No. 2006-o ect the recalculated gas cost factors. hall/Medium General Service, and \$0	The new total cost of gas factors
E2009-247	8/24/09	9/1/09	1
<u>Summary:</u> Filed in accorda 2009, in compliance with Order No		SCE&G files this rate, effective for the	e first billing cycle of September
E2009-223	7/23/09	8/1/09	1
gas factors beginning with the first	billing cycle in August 2009 to refle	In compliance with Order No. 2006-oct the recalculated gas cost factors. hall/Medium General Service, and \$0	The new total cost of gas factors
E2009-144	5/21/09	6/1/09	1
gas factors beginning with the first	billing cycle in June 2009 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. The Medium General Service, and \$0.792	e new total cost of gas factors will
E2009-59	3/19/09	4/1/09	1
gas factors beginning with the first	billing cycle in April 2009 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. Th Medium General Service, and \$0.744	e new total cost of gas factors will
E2009-18	1/22/09	2/1/09	1
gas factors beginning with the first	billing cycle in February 2009 to ref	In compliance with Order No. 2006-offlect the recalculated gas cost factors all/Medium General Service, and \$0	s. The new total cost of gas factors
E2008-425	12/19/08	1/5/09	1
gas factors beginning with the first	billing cycle in January 2009 to refle	In compliance with Order No. 2006-6 ect the recalculated gas cost factors. hall/Medium General Service, and \$0	The new total cost of gas factors
E2008-355	10/17/08	11/1/08	1
gas factors beginning with the first	billing cycle in November 2008 to r	In compliance with Order No. 2006- eflect the recalculated gas cost facto In for Small/Medium General Service,	rs. The new total cost of gas
E2008-295	9/23/08	10/2/08	1
gas factors beginning with the first	billing cycle in October 2008 to refl	In compliance with Order No. 2006-6 ect the recalculated gas cost factors. hall/Medium General Service, and \$0	The new total cost of gas factors
E2008-261	8/21/08	9/8/08	1
gas factors beginning with the first	billing cycle in September 2008 to a	In compliance with Order No. 2006-oreflect the recalculated gas cost factor for Small/Medium General Service,	ors. The new total cost of gas

Revision	Date Filed	Effective Date	# of Pages			
E2008-206	7/21/08	8/4/08	1			
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. Sorder						
E2008-134	6/20/08	7/1/08	1			
Summary: Filed in accordance with PSC Order 2006-679. Revision to Rate 33						

RATE 33 MEDIUM GENERAL SERVICE

AVAILABILITY

Available only to those customers using the Company's service for firm general commercial, industrial, agriculture, religious or charitable purposes and for residential where more than one dwelling unit is supplied through one meter. Also, this rate schedule is only available where there is an average usage of at least 130 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge: \$25.51

Plus Commodity Charge:

All Therms @ \$0.97645 per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.55628 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location. No contract shall be written for less than twelve (12) months.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.